

**11 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	0.0m	Cur. Hole Size	0.000in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	0.0m	Last Casing OD	0.000in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	0.0m	Daily Cost	\$317,545
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	0.0m	Cum Cost	\$5,024,176
Wtr Dpth(LAT)	155.0m	Days on well	5.81	FIT/LOT:	0.00ppg / 0.00ppg		
RT-ASL(LAT)	21.5m	Planned TD MD					
RT-ML	176.5m	Planned TD TVDRT					
Current Op @ 0600		Continue deballasting rig. Estimated completion of deballast at 07:30 hrs 12 August					
Planned Op		Complete deballast rig. Pick up #8 anchor. Tow to Basker - 2 location. Run anchors					

Summary of Period 0000 to 2400 Hrs	
Waited on weather to subside to continue rig tow to Basker - 2 location. Started deballasting rig from survival draft in preparation to continue tow to Basker - 2 location	

Operations For Period 0000 Hrs to 2400 Hrs on 11 Aug 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
RM	TP (WOW)	RM	0000	2300	23.00	0.0m	Continue to wait on weather to abate off location before anchoring operations can continue.  0600 hrs wind 45kts, seas 2.5m, swell 5.0m, pitch 2.5 deg, roll 2.5 deg 1200 hrs wind 40kts, seas 3.0m, swell 3.0m, pitch 2.0 deg, roll 2.0 deg 1800 hrs wind 33kts, seas 3.0m, swell 3.0m, pitch 2.0 deg, roll 2.0 deg 2200 hrs wind 26kts, seas 3.0m, swell 2.0m, pitch 2.0 deg, roll 2.0 deg
RM	TP (WOW)	RM	2300	2400	1.00	0.0m	Start deballasting rig from survival draft of 20m to moving draft of 10.7m

Operations For Period 0000 Hrs to 0600 Hrs on 12 Aug 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
RM	TP (WOW)	RM	0000	0600	6.00	0.0m	Continue deballasting rig from survival draft of 20m to moving draft of 10.7m

Phase Data to 2400hrs, 11 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	139.5	06 Aug 2005	11 Aug 2005	139.50	5.812	0.0m

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0			56.6	
Bentonite Bulk	MT	0			35.3	
Diesel	m3	0	10.4		294.9	
Fresh Water	m3	25	24.1		356.6	
Drill Water	m3	0	0		132.7	
Cement G	MT	0			47.1	

Pumps																
Pump Data - Last 24 Hrs								Slow Pump Data								
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1Flow1 (psi)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 12P160	6.50		0												
2	National 12P160	6.50		0												
3	Oilwell A1700PT	6.50		0												



Personnel On Board	
Company	Pax
DOGC	48
DOGC	1
UPSTREAM PETROLEUM	3
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	2
FUGRO SURVEY LTD	8
M-1 AUSTRALIA PTY LTD	1
MO47 CREW	9
MARCOM	1
CAMERON AUSTRALIA PTY LTD	1
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	2
<b>Total</b>	<b>86</b>

Marine									
Weather on 11 Aug 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	30kn	245.0deg	1,014.0mbar	10C°	3.0m	245.0deg		1	
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	
305.0deg		3,653.98klb	5.0m	245.0deg				3	
Comments								4	
								5	
								6	
								7	
								8	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip			Standby vessel	Item	Unit	Used	Quantity
				Diesel	m3		204
Drill Water	m3		790				
Fresh Water	m3		408				
Barite Bulk	MT		42				
Bentonite Bulk	MT		42				
Cement G	MT		76				
Pacific Wrangler			Towing vessel	Item	Unit	Used	Quantity
				Diesel	m3		310.9
Drill Water	m3		635				
Fresh Water	m3		228				
Barite Bulk	MT		37				
Bentonite Bulk	MT		42				
Cement G	MT		42				